

ANNEXURE

I. Scheduling Charges approved by the Commission for FY 2023-24

(Ref: Table 6-1: Scheduling Charges approved by the Commission for FY 2022-23 to FY 2026-27 in T.O.No.9 of 2022 dt.09.09.2022)

Particulars	Unit	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Net Recoverable amount @30% of Net ARR	Rs. Crore	28.23	31.54	43.76	47.25	47.74
Number of transactions per day	Nos.	4,800	5,000	6,000	6,200	6,200
Number of Days	Nos.	365	366	365	365	365
Scheduling Charges	Rs./day/Transaction	161	172	200	209	211

II. System Operation Charges approved by the Commission for FY 2023-24

(Ref: Table 6-3: System Operation Charges approved by the Commission for FY 2023-24 to FY 2026-27 in T.O.No.9 of 2022 dt.09.09.2022)

Particulars	Unit	Formula	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Net recoverable amount @70% of Net ARR	Rs. Crore	A	73.60	102.11	110.25	111.40
Allotted capacity						
<i>Wind Energy</i>	<i>MW</i>	<i>B</i>	7,839	7,938	8,038	8,139
<i>Bio Mass Energy</i>	<i>MW</i>	<i>C</i>	203	203	203	203
<i>Co-Generation</i>	<i>MW</i>	<i>D</i>	621	621	621	621
<i>Solar</i>	<i>MW</i>	<i>E</i>	4,942	5,942	7,442	7,942
<i>Others</i>	<i>MW</i>	<i>F</i>	19,849	22,762	23,117	23,116
Total Allotted Capacity	MW	G	33,454	37,466	39,421	40,021
No. of Days	No.	H	366	365	365	365

Particulars	Unit	Formula	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
System Operation Charges	Rs./MW/D ay	$I = (A \times 10^7) / ((50\% \times B + 60\% \times C + 70\% \times D + 50\% \times E + F) \times H)$	75.04	92.46	96.16	96.24
System Operation Charges for STOA	(Rs./MW/Hr)	$J = I / 24$	3.13	3.85	4.01	4.01

(Dr.C.Veeramani)
Secretary