

No.19/2023 dated: 24-03-2023

TAMIL NADU ELECTRICITY REGULATORY COMMISSION
CAUSE LIST

Cases posted for 28-03-2023 (Physical Hearing)

Time : 11-00 AM

Sl. No	Case No.	Name of the Parties	Counsel	Remarks
1	D.R.P.No.44 of 2014	Mirra and Mirra Industries Versus 1) TANGEDCO & ors.	Adv.Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	For order
2	D.R.P.No.55 of 2014	SRF Ltd., Versus 1) TANGEDCO & Ors.	Adv. Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	For order
3	D.R.P.No.68 of 2014	Dattatreya Textiles Pvt. Ltd., Versus 1) TANGEDCO 2) CFC, Revenue 3) SE, CEDC/North 4) SE, Madurai EDC 5) AO/Revenue, CEDC/North	Adv.Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	For order
4	D.R.P.No.69 of 2014	Sundaram Textiles Ltd., Versus 1) TANGEDCO 2) CFC, Revenue 3) SE, CEDC/North 4) SE, Madurai/North 5) AO/Revenue, CEDC/North	Adv.Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	For order
5	M.P.No.9 of 2023	CFC/Regulatory Cell, TANGEDCO	Adv.N.Kumanan & Adv.Venkatachalapathy	For determination of additional surcharge payable by all open access consumers who purchase power through 3rd party sale and power exchanges (viz., IEX, PXI, etc.) for the period from 01.04.2023 to 30.09.2023 and other others. For admission.

6	M.P.No.1 of 2023	CE/PPP, TANGEDCO Versus M/s.SEPC Power Pvt. Ltd	Adv.Richardson Wilson M/s.J Sagar Associates	To ratify the power dispatched from M/s.SEPC Power Private Ltd to the grid on pass through as per the MoP guidelines dt.5.5.2022 and to fix the tariff for the power supplied from 30.04.2022 to 30.11.2022 by considering the payment already made by relaxing certain provisions of PPA / Addendum-3 as a one-time measure. For counter.
7	M.P.No.3 of 2023	The South Indian Sugar Mills Association - Tamil Nadu Versus (i) CMD / TANGEDCO (ii) Director / Finance	Adv.Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	Exercise its regulatory powers to direct TANGEDCO to purchase power from petitioner's members having subsisting PPAs at full price beyond 55% / 60% PLF as the case may be till such time they reach the 55% / 60% PLF on cumulative basis to compensate for the very low PLF achieved in the earlier years. For counter.
8	I.A.No.1 of 2023 in D.R.P.No.5 of 2021	M/s.Arkey Energy (Rameswaram) Limited Versus (i) CMD/TANGEDCO Ltd (ii) CE/GTS, TANGEDCO (iii) SE/GTS, Ramnad Circle	Adv.Anirudh Krishnan Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	Direct the respondents to pay a total sum of Rs.128 crores along with interest towards illegal deduction, compensation for deviation 15% of the contracted value, power supplied to the captive consumers, power supplied 10% over and above the contracted quantum and delayed payment along with interest. For admission of the I.A. filed by the petitioner arraying SLDC & TANTRANSCO also as respondents.

9	R.P.No.2 of 2022	M/s.Techno Electric & Engg. Co. Limited Versus (i) CMD/TANGEDCO & (ii) CMD/TANTRANSCO	Adv.Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	To review the order dated 14.9.2021 in D.R.P.No.27 of 2013 for non-consideration of the order in M/s.B&G Solar and in terms of grounds stated in para-18. For filing counter on maintainability of the review petition.
10	D.R.P.No.18 of 2021	Amarjothi Spinning Mills Limited Versus (i) CMD/TANGEDCO (ii) Director /Finance (iii) SE/Theni EDC	Adv.R.S.Pandiyaraj Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	Direct the respondents to forthwith make payment of a sum of Rs.47,83,750/- being the sum due and payable to the petitioner against delayed payments made by TANGEDCO for power supplied and such further pendent lite interest from the date of filing. For rejoinder.
11	M.P.No.4 of 2023	M/s.Pandian Chemicals Limited Versus (i) CMD / TANGEDCO (ii) Director / Finance (iii) CFC/Revenue (iv) SE/Cuddalore EDC (v) SE/Sivaganga EDC (vi) SE/Tirunelveli EDC (vii) SE/Kanyakumari EDC	Adv.S.Yasar Arafath Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	To take necessary action against respondent TANGEDCO under section 142 & 126 of the Electricity Act, 2003 for deliberate non-compliance of TNERC order dated 02.02.2021 in D.R.P.No.1 of 2020. For reconciliation and for filing status report.
12	M.P.No.13 of 2022	M/s.Grace Infrastructure Pvt. Limited Versus (i) CMD/TANGEDCO Ltd (ii) Director (Finance) (iii) CE/NCES (iv) SE/Tirunelveli EDC (v) SE/Theni EDC	M/s.Rugan & Arya Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	To impose penalty upon the respondents in accordance with section 142 of the Electricity Act, 2003 for non-compliance of the order of the Commission dated 19.1.2022 in D.R.P.No.7 of 2021 and consequently direct the respondents to make payments of the entire sum of Rs.28,07 crores along with interest @ 12% p.a. For further hearing.

13	M.P.No.8 of 2023	<p>M/s.Dollar Industries Limited</p> <p>Versus</p> <p>(i) Director / Generation, TANGEDCO</p> <p>(ii) CE/NCES, TANGEDCO</p> <p>(iii) SE/Dindigul EDC</p>	<p>Adv.R.S.Pandiyaraj</p> <p>Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>Seeking permission for the establishment of 2 MW Solar Power Plant with 4 MWhr Battery Energy Storage System for captive adjustment during day time and also during peak hour / night hour consumption from the 4 Mwhr Battery Energy Storage System as per the Solar Tariff Order of the Commission.</p> <p>For further hearing.</p>
14	D.R.P.No.3 of 2022	<p>M/s.OPG Power Generation Pvt. Limited</p> <p>Versus</p> <p>(i) CMD/TANGEDCO</p> <p>(ii) CE/GO/TANTRANSCO</p>	<p>Adv.Tanya Kapoor</p> <p>Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>To declare the exorbitant increase in the price of imported coal along with the acute shortage and non-availability of domestic coal, as a Force Majeure event and direct the suspension of transmission charges to be levied under the MTOA agreement until the Force Majeure event ceases and also direct the TANGEDCO not to levy OA charges for the period of Force Majeure continuation and from levying any other charges, costs whatsoever.</p> <p>For arguments.</p>
15	M.P.No.3 of 2022	<p>M/s.SEPC Power Private Limited</p> <p>Versus</p> <p>CMD/TANGEDCO</p>	<p>M/s.J.Sagar Associates</p> <p>Adv.Richardson Wilson</p>	<p>Permit the petitioner to terminate the Coal Supply and Transportation Agreement (CSTA) dt.9.2.2018 and to execute a FSA with CIL / any domestic coal supplier in order to procure Indian Domestic Coal and consequently remove the ceiling price mechanism and to procure coal from alternate sources and to amend the PPA to incorporate the above changes. For further arguments.</p>

16	D.R.P.No.10 of 2022	M/s.OPG Power Generation Pvt. Limited Versus (i) CMD/TANGEDCO (ii) CE/PPP (iii) TANTRANSCO (iv) SLDC	Adv.Rahul Balaji Adv.Richardson Wilson	Direct the respondents to pay an amount of Rs.47,54,66,518/- to the petitioner towards outstanding arrears, capacity charges, late payment surcharge and other charges under the PPA dated 12.12.2013 as on 17.03.2022 together with future interest thereon. For arguments.
17	R.P.No.5 of 2022	M/s.Fortune Integrated Assets Finance Limited Versus (i) CMD / TANGEDCO Ltd (ii) SE/NCES, TANGEDCO (iii) Director (Finance)	Adv.Rahul Balaji Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	Review the order dated 12.4.2022 in D.R.P.No.16 of 2021 for inter alia, inadvertently missing to record its finding on prayer (c) of the petition in terms of grounds stated from para-22 and allow the petition filed by the petitioner. For arguments.

(By order of the Commission)

Secretary
Tamil Nadu Electricity
Regulatory Commission