

No. 31/2023 dated: 28-06-2023

TAMIL NADU ELECTRICITY REGULATORY COMMISSION**CAUSE LIST****Cases posted for 04-07-2023****Venue: Court Hall of the Commission****Time : 11.00 AM**

Item No.	Case No.	Name of the Parties	Counsel	Remarks
1	M.P.No.6 of 2023	M/s.SEPC Power Private Limited Versus TANGEDCO Ltd	M/s.J Sagar Associates Adv.Richardson Wilson	To approve the actual capital cost incurred by the petitioner as being the "Trued Up Capital Cost" in terms of Article 3.9, Article 12 and Article 14 of the PPA read with Regulations 18 to 20 and 90 of the TNERC - Tariff Regulations 2005 and to approve the revised tariff as per the Trued Up Capital Cost which shall be applicable from 3rd anniversary of the CoD. For Counter
2	M.P.No.13 of 2022	M/s.Grace Infrastructure Pvt. Limited Versus (i) CMD/TANGEDCO Ltd (ii) Director (Finance) (iii) CE/NCES (iv) SE/Tirunelveli EDC (v) SE/Theni EDC	M/s.Rugan & Arya Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	To impose penalty upon the respondents in accordance with section 142 of the Electricity Act, 2003 for non-compliance of the order of the Commission dated 19.1.2022 in D.R.P.No.7 of 2021 and consequently direct the respondents to make payments of the entire sum of Rs.28,07 crores along with interest @ 12% p.a. For reporting status.
3	I.A.No.1 of 2023 & M.P.No.13 of 2023	M/s.Allsec Technologies Limited Versus (i) Chairman / TANGEDCO (ii) SE/CEDC/South (iii) Secretary to Govt., Energy Department	Adv.Aviral Dhirendra Adv.N.Kumanan & Adv.A.P.Venkatachalapathy	To stay the impugned demand notices dated 14.12.2022 and 02.01.2023 and direct the respondents to not take any coercive measures including disconnection of electricity in respect of Unit-1 and Unit-2 of the petitioner and to quash the impugned demand notices dated 14.12.2022 & 02.01.2023 as arbitrary and illegal and set aside letters dated

				<p>31.07.2007, 03.01.2008 & notices and direct the respondents No.1 to treat the petitioner's unit-1 and unit-2 under HT Tariff-IA for the period prior to 01.08.2020.</p> <p>For further arguments on maintainability.</p>
4	<p>I.A.No.1 of 2023 & M.P.No.14 of 2023</p>	<p>M/s.Allsec Technologies Limited Versus (i) Chairman / TANGEDCO (ii) SE/CEDC/South (iii) Secretary to Govt., Energy Department</p>	<p>Adv.Aviral Dhirendra Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>To stay the impugned demand notice dated 07.03.2022 and direct the respondents to not take any coercive measures including disconnection of electricity in respect of Unit-1 and Unit-2 of the petitioner and to quash the impugned demand notice dated 07.03.2023 as arbitrary and illegal and set aside letters dated 31.07.2007, 03.01.2008 & notices and direct the respondents No.1 to treat the petitioner's unit-1 and unit-2 under HT Tariff-IA for the period prior to 01.08.2020.</p> <p>For further arguments on maintainability.</p>
5	<p>M.P.No.12 of 2023</p>	<p>M/s.Tagros Chemicals India Pvt. Limited Versus (i) CMD/TANGEDCO Ltd (ii) CE/Commercial (iii) SE/Cuddalore EDC</p>	<p>Adv.R.S.Pandiyaraj Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>To pass an interim directions directing the Respondents-2 to 5 to effect additional demand of 275 KVA in the petitioner's HT service connection without insisting on payment of the amounts demanded or any other amount in contravention of the Electricity Act, 2003 and the Regulations and to punish the respondents 2 to 5 for demanding a sum of Rs.1,78,66,700/- vide impugned procs dt.18.02.2023 for effecting additional demand of 275 KVA in the petitioner's HT service connection and also direct the respondents to effect additional demand of 275 KVA to the petitioner and also direct the respondents to refund the</p>

				<p>amounts collected from the petitioner.</p> <p>For compliance on filing rejoinder and for further arguments</p>
6	D.R.P.No.10 of 2022	<p>M/s.OPG Power Generation Pvt. Limited</p> <p>Versus</p> <p>(i) CMD/TANGEDCO (ii) CE/PPP (iii) TANTRANSCO (iv) SLDC</p>	<p>Adv.Rahul Balaji</p> <p>Adv.Richardson Wilson</p>	<p>Direct the respondents to pay an amount of Rs.47,54,66,518/- to the petitioner towards outstanding arrears, capacity charges, late payment surcharge and other charges under the PPA dated 12.12.2013 as on 17.03.2022 together with future interest thereon.</p> <p>For filing counter on the I.A. filed by the petitioner for amendment of petition.</p>
7	D.R.P.No.12 of 2022	<p>The Tata Power Co. Limited</p> <p>Versus</p> <p>i) CMD/TANGEDCO ii) CE/NCES, TANGEDCO iii) SE/Udumalpet EDC</p>	<p>SKV Law Offices</p> <p>Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>Direct the respondents to make payment of Rs.53.72 crores in favour of the petitioner as the differential amount including interest for wrongfully fixing the rate at 75% of the preferential tariff rates even for the years where the APPC rates did not breach the preferential tariff rates.</p> <p>For filing rejoinder.</p>
8	M.P.No.7 of 2022	<p>Thiru.M.Xavier, Tuticorin</p> <p>Versus</p> <p>(i) CMD/TANGEDCO (ii) MD/TANTRANSCO (iii) Director / Distribution (iv) CE/Distn., Tirunelveli (v) SE/Tuticorin EDC</p>	<p>Represented by Thiru.S.Neelakanta Pillai</p> <p>Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>Direct TANGEDCO to supply LT three phase power supply 24 hrs in a day on regular basis for his industry and to issue suitable and appropriate direction to the licensee to stop such illegal restriction of power supply with immediate effect and others.</p> <p>For filing counter by TANGEDCO.</p>
9	M.P.No.38 of 2022	CE/PPP, TANGEDCO	Adv.N.Kumanan & Adv.Venkatachalapathy	<p>Seeking ratification approval for procurement of power upto 500 MW RTC power for the period from 15.02.2023 to 28.02.2023 and 1500 MW RTC power</p>

				<p>during the period from 01.03.2023 to 20.05.2023 from Intra-State Generators - Floating of short term Tender 24 of 2022.</p> <p>For filing the details on slot-wise consumption and details of generation and demand and standard assets.</p>
10	D.R.P.No.17 of 2020	<p>i) M/s.Walwhan Renewable Energy Limited ii) M/s.Walwhan Solar TN Limited</p> <p>Versus</p> <p>i) CMD/TANGEDCO ii) SLDC iii) TANTRANSCO iv) MNRE</p>	<p>SKV Law Offices</p> <p>Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>To issue directions treating the loss of generation of Rs.78.73 crores as computed till August, 2020 on account of curtailment of power as deemed generation by the petitioners and to make payment for the said deemed generation charges.</p> <p>For filing written submission.</p>
11	D.R.P.No.3 of 2022	<p>M/s.OPG Power Generation Pvt. Limited</p> <p>Versus</p> <p>(i) CMD/TANGEDCO (ii) CE/TANTRANSCO</p>	<p>Adv.Tanya Kapoor</p> <p>Adv.N.Kumanan & Adv.A.P.Venkatachalapathy</p>	<p>To declare the exorbitant increase in the price of imported coal along with the acute shortage and non-availability of domestic coal, as a Force Majeure event and direct the suspension of transmission charges to be levied under the MTOA agreement until the Force Majeure event ceases and also direct the TANGEDCO not to levy OA charges for the period of Force Majeure continuation and from levying any other charges, costs whatsoever.</p> <p>For arguments.</p>
12	D.R.P.No.7 of 2022	<p>M/s.Arkey Energy (Rameswaram) Limited</p> <p>Versus</p> <p>(i) Principal Secretary to Govt., Energy Department, GoTN (ii) CMD/TANGEDCO</p>	<p>Adv.Anirudh Krishnan</p> <p>Adv.Richardson Wilson</p>	<p>To offset the adverse financial impact on the generating company as a result of operating and maintaining the power plant as per the directions of the GoTN under section 11(1) and determine the price payable for the energy that was injected during the year 2009-10 and 2010-11 into the Tamil Nadu Grid for which payments to the tune</p>

				<p>of Rs.92.10 crores have not been made by the respondent and direct the 2nd respondent herein to make the said payment to the petitioner herein.</p> <p>For compliance on filing rejoinder and for further arguments.</p>
13	M.P.No.1 of 2023	CE/PPP, TANGEDCO Versus M/s.SEPC Power Pvt. Ltd	Adv.Richardson Wilson M/s.J Sagar Associates	<p>To ratify the power dispatched from M/s.SEPC Power Private Ltd to the grid on pass through as per the MoP guidelines dt.5.5.2022 and to fix the tariff for the power supplied from 30.04.2022 to 30.11.2022 by considering the payment already made by relaxing certain provisions of PPA / Addendum-3 as a one-time measure.</p> <p>For filing additional details by the respondent.</p>

(By Order of the Commission)

Secretary
Tamil Nadu Electricity
Regulatory Commission