

**COMMISSION'S DIRECTIVES / SUGGESTIONS TO TANGEDCO IN TARIFF ORDER IN T.P 1 OF 2013 DATED 20-06-2013**

<b>SL NO</b>	<b>DIRECTIVE NUMBER</b>	<b>DIRECTIVE / SUGGESTIONS</b>
1	7.1 (a)	To file their Tariff Petition on a timely basis every year, as per the TNERC Tariff Regulations.
2	7.1 (b)	To maintain quality of supply as specified in Tamil Nadu Electricity Distribution Standards of Performance Regulations dated 21-07-2004.
3	7.1 (c)	To effectively monitor the on-going projects so that they are commissioned without further delay. The projects which were scheduled to get commissioned last year but have not been commissioned so far have to be commissioned at the earliest. TANGEDCO should also ensure that the TANTRANSCO also simultaneously completes all the associated transmission system for evacuation of power from the generating stations which are getting commissioned during the year 2013-14, so that power generated is transmitted up to the load centres without any bottle necks. TANGEDCO should also ensure that the power should be delivered to the consumption points by way of appropriate distribution network. All these capacity addition as well as system strengthening plans will have to be carried out through a well structured cohesive business plan and detailed individual schemes catering to the need of the business plan. All such plans and schemes shall be submitted to the Commission in accordance with the Terms and Conditions of Tariff Regulations 2005, MYT Tariff Regulations 2009, as well as Licensing Regulations 2005. The submission for approval in this regard so far has been highly unsatisfactory. The Commission has been addressing the utilities by way of letters as well as by way of directions. The compliance to such letters and directions will have to be serious and without fail.
4	7.1 (d ), 4.113 & 4.114	To file separate petition for the approval of capital cost and tariff determination of new power plants including hydro stations and Udangudi TPS duly certified by the statutory auditor along with relevant generating station accounts within 90 days of issuance of this Order
5	7.1 (e)	To file the progress of the capital expenditure and capitalization on a quarterly basis
6	7.1 (f)	The amount approved for R&M expenses should not be diverted for any other purpose.
7	7.1 (g)	To comply with the Order on SMP 3 dated 4 <sup>th</sup> June 2013 for accurate measurement of T&D Loss and

		unmetered consumption.
8	7.1 (h )	To submit a time bound program for 100% metering at feeder level and at distribution transformer level.
9	7.1 (i )	To submit data on ToD consumption along with the subsequent Tariff Application for all consumers where ToD meters have been installed. The power purchase for meeting this demand should also be studied by TANGEDCO, while taking into consideration the R&C measures in vogue.
10	7.1 (j )	To introduce kVAh billing for LT and HT consumers.
11	7.1 (l), (m), (k ) & 4.223	To provide the monthly energy demand and availability and its plan of scheduling power in accordance to MoD on quarterly basis. For power procurement with variable cost more than Rs. 3.50 per unit from unapproved sources and sources not getting dispatched under MoD, TANGEDCO is directed to take prior approval of the Commission before purchasing energy.
12	7.1 (n )	To pay transmission charges determined by the Commission to TANTRANSCO based on the allotted transmission capacity for FY 2013-14
13	7.1 (o ), 4.193 & 4.197	To file to the Commission its quarterly FPCA petitions starting this October 2013, to recover the actual cost of fuel incurred and the actual cost of power purchase.
14	7.1 (p )	To start maintaining regulatory accounts for the purpose of ARR.
15	7.1 (q )	To comply with various provision of Energy Conservation Act 2001 pertaining to energy audit.
16	7.1 (r ) & 5.46	To submit a study report on computation of voltage wise 'cost to serve' (CoS) along with the basis of allocation of different costs and losses to various voltage levels. The Commission also directs TANGEDCO to submit the action taken report within 90 days of the issuance of this order.
17	4.107 (iii) (a)	Reconcile its accounts with respect to capital expenditure and prepare the scheme wise data as per

		the formats specified by the Commission.
18	4.107 (iii) (c )	Finalize its transfer scheme through GoTN at the earliest and reconcile the GFA, CWIP and capitalization schedules
19	4.172	Commission has considered the fuel cost for the new generating stations equal to that approved for existing stations and directs TANGEDCO to make appropriate arrangements for fuel supply.
20	5.81	The Commission feels that a detailed study pertaining to load pattern needs to be done by TANGEDCO. Hence Commission pending a detailed study, proposes to retain the peak hour charges and off peak rebate at the existing levels. Commission directs TANGEDCO in this order to carry out a detailed study in this regard and furnish the same to the Commission.
21	5.86	The Commission further directs TANGEDCO to conduct a study of power purchase for consumption during peak hours and also take into cognisance the time slots during which the R&C is imposed.