

DIRECTIVE NUMBER	DIRECTIVES IN TARIFF ORDER 1 OF 2012 DATED 30-03-2012	STATUS AS AGREED BY TANGEDCO DURING THE REVIEW MEETING ON 13 TH JULY 2012)
11.1	Monitor on- going projects	TANGEDCO has submitted details in Annexure I. This has already been reviewed on 11 th July 2012 in the discussions of the State Coordination Forum
11.1	Ensure that TANTRANSCO completes all associated transmission system for evacuation of power from generating stations .Power available at sub-stations to be taken upto consumption points through distribution system	Associated transmission system will be made ready. However certain issues like ROW issues and court cases are being resolved for early completion to match the completion of generation projects
11.1	Business Plan and Individual schemes to be submitted in accordance to Tariff and MYT Regulations and Licensing conditions	Appointment of consultant to prepare Business plan is underway and will be submitted as directed . Tender for appointment of consultants have been opened on 12 th July 2012. It will be finalised by 15 Aug 2012.
11.2	Complete the exercise for accurate measurement of T & D Losses and unmetered agricultural consumption before October 31, 2012	Anna University is entrusted with the consultancy. V.M Natham feeder at Cuddalore EDC is selected to develop the model programme. As DT meter reading is required for this model, SE/Cuddalore is in the process of fixing the DT meters. Out of 37 meters, 10 meters have been erected and work will be completed by end of July 2012 . There are roughly 470 unmetered hut services plus agricultural services. TANGEDCO for the purpose of this study will provide meters at hut services. The software model prepared by Anna

		University will be validated by the readings . It is felt that atleast two cycles of reading will be required for validating the models.
11.2	Submit these findings to the Commission before December 1, 2012	3 Nos DTs in each division catering exclusively to Agriculture and Hut services will be metered on / before 30 th August 2012 and reading will be taken from 1 st Sept 2012. With this data , it will be possible to account for the hut and agricultural consumption. TANGEDCO should devise suitable methods to calculate the losses with this data at the time of filing the next tariff petition .
11.3	Comply with various provisions of Energy Conservation Act 2001 pertaining to Energy Audit	<p>a) Details are submitted by TANGEDCO in Annx II.</p> <p>b) TNERC will be coming out with draft DSM Regulations this week. For future DSM projects, TANGEDCO is requested to follow these Regulations .</p> <p>c) 14.62 lac hut services will be provided one CFL each free of cost as replacement .</p> <p>d) 1 crore CFLs will be provided for domestic households at a cost of Rs 15/- for replacement of existing incandescent lamps.</p> <p>e) TANGEDCO will furnish further details on energy conservation measures undertaken by them</p>
11.4	File separate petition for	a) Appointment of consultant is under progress.

	approval of capital cost and tariff determination of new power plants	<p>After finalisation, separate petition will be submitted</p> <p>b) Tender for appointment of consultants have been opened on 12th July 2012</p>
11.5	Submit data on ToD consumption alongwith the Tariff Application for all consumers where ToD meters have been installed	<p>a) Will be submitted in the next tariff application. Commission may prescribe necessary formats for ToD consumption and evening peak hour modification</p> <p>b) Since the above data in respect of HT services is already available in the computerised billing system is restricted consumption, TANGEDCO will be in a position to supply the demand details during the peak hours.</p> <p>c) TANGEDCO may propose amendments to Tariff Regulations for revision of peak hours with justification .</p>
11.6	Maintain quality of supply as specified in the Standards of Performance Regulations	<p>a) Details have been submitted in Annx III</p> <p>b) Initially, 28022 DTs will be provided with automatic power factor compensation equipments in urban areas having population of 30,000 & more. This is targeted to be completed by end of 2013.</p> <p>c) 48 MVAR capacitor will be erected in Chennai area before August 2012. Out of this, 24 MVAR capacitors have already been erected. There are programs for erection of RMUs and DTs for improving the quality . The exact program may be furnished to the Commission with a time</p>

		<p>frame.</p> <p>d) TANGEDCO has agreed to furnish the month wise details of VAR drawl by WEGs during the past one year before end of Aug 2012</p>
11.7	<p>Submit a time bound program for 100% metering at feeder level and Distribution Transformers</p>	<p>a) TANGEDCO has agreed to complete 100% feeder metering and the road map will be furnished by end of July 2012 .</p> <p>b) TANGEDCO will furnish sample energy balance data in respect of two 230 KV sub-stations per Region for the month of May and June 2012 before 30th July 2012.</p> <p>c) Under R-APDRP, 43276 Nos DT meters with AMR facility will be installed in 110 towns. 35500 such meters have been ordered. 1782 meters have been installed and it will be completed by Sept 2012. Balance meters will be installed subsequently .</p> <p>d) Balance 167645 Nos DTs of non R-APDRP areas will be provided with meters at a cost of Rs 210 Crores. Roadmap for this will be submitted before end of Aug 2012</p>
11.8	<p>Submit the detailed segregation of wheeled energy included in power purchase and sales in next tariff determination process</p>	<p>a) The same will be submitted in the next tariff petition</p> <p>b) Monthly details may be submitted by TANGEDCO</p>
11.9	<p>Project Hydro generation</p>	<p>a) Vide letter dt 29th June 2012, TANGEDCO</p>

	accurately and submit the same within 3 months of issuance of the Tariff Order	has submitted the actual generation units for 2010-11 and 2011-12 and projections for 2012-13 b) The month wise and station wise for 2010-11 is also submitted
11.10	Follow the Government of India guidelines u/s 63 for power purchase for less than 1 year, as and when finalised	a) Short term power procurement for FY 2012-13 for 2000 MW has been initiated u/s 62 and approval of the Commission is awaited. b) Further short term power procurement other than exchange power during this year will be as per Gol guidelines u/s 63
11.11	Take prior approval before purchasing the energy from Traders higher than the quantum and rate specified by the Commission in the Tariff Order of 30-03-2012	Separate petitions had been filed before the Commission
11.12	File the tariff petition on a timely basis every year as per TNERC Tariff Regulations	a) Appointment of consultant for preparing the tariff petition for FY 2013-14 is under progress b) Tenders for appointment of consultants have been opened on 12 th July 2012
11.13	Submit separate petition for approval of additional capitalisation alongwith all details within three months of the date of issuance of this Order	a) Commission has provided extension of time upto 31 st August 2012. The separate petition for additional capitalisation will be submitted b) TANGEDCO has agreed to conform to the date of submission.

11.14	Amount approved for R & M expenses should not be diverted for any other purpose	TANGEDCO has stated that the same will be ensured.
11.15	Submit separate petition for approval of Capital Cost and determination of tariff for new hydro generating stations before the next tariff determination exercise	a) Appointment of consultant is under progress b) Separate petition will be submitted by 15 th October 2012
11.16	Introduce KVAH billing for LT and HT consumers as recommended by Forum of Regulators	a) Appointment of consultant for preparing the tariff petition for FY 2013-14 is under progress b) TANGEDCO will furnish a detailed report in this regard after detailed study by the consultant by 15 th October 2012
11.17	a) Provide meters for all the new hut consumers b) Submit a phase wise plan to convert existing unmetered hut connections to metered connections within 90 days of the issuance of this Order	a) It is confirmed by TANGEDCO that new service connections in the huts are effected only by providing meters. b) Regarding conversion of existing unmetered hut services into metered connections , TANGEDCO vide letter dt 29-06-2012 has stated the following : i) Commission has granted extension of time till 30 th Sept 2012 for installing meters for agricultural and hut services and submission of road map for such installations vide T.O No 1-119 dt 19 th October 2009. ii) After addressing GoTN on this issue, a proposal is being put up to the Board for replying

		to queries of GoTN iii) Proposal is to complete metering in unmetered service connections within 2 years after getting concurrence from GoTN
11.18	File a petition for additional capitalisation of existing generating stations submitted in this tariff petition for approval of the Commission as per Regulation 19 of the Tariff Regulations 2005 within 90 days of issuance of this Order	a) In Order dated 3th July 2012 in MP 17 of 2012 filed by TANGEDCO, Commission has granted extension of time upto end of August 2012 b) TANGEDCO will conform to the target date.
11.19	Should not consider GPF as a source of fund and treat it separately from revenue account . The same will be revisited by the Commission in the next Tariff Order	a) The Transfer Scheme of TANGEDCO is provisional. As per this scheme, it is specified that terminal benefits will continue to be met from cash flow of the operations of the transferee companies. b) Issues relating to funding the GPF of the employees can be considered at the time of final Transfer c) TANGEDCO has reported that it will be considered during the final Transfer Scheme and the Financial Restructuring Package (FRP) measures that are now being contemplated.
11.20	Pay transmission charges to TANTRANSCO in 12 equal monthly instalments during FY 2012-13	It will be implemented shortly. The Commission will be apprised of the developments .

11.21	Submit the preparedness, implementation plan and sample FCA calculations for the last quarter for which the data is available to the Commission within 30 days of issuance of this Order	<p>a) In Order dated 3th July 2012 in MP 17 of 2012 filed by TANGEDCO, Commission has granted extension of time upto July 2012</p> <p>b) The sample calculations will be submitted to the Commission on / before 25th July 2012</p>
9.6.8	<p>a) Submit a study report on computation of consumer category wise and voltage wise cost to serve alongwith the basis of allocation of different costs and losses to various consumers categories at various voltage levels.</p> <p>b) Submit the action taken report within 45 days of issuance of this Report</p>	In Order dated 3th July 2012 in MP 17 of 2012 filed by TANGEDCO, Commission has granted extension of time upto end of Sept 2012 for submission of initial report and upto end of October 2012 for submission of comprehensive report