

Tarif Orders

1	Determination of Tariff for generation and distribution for FY 2022-23 to FY 2026-27(As on 09-09-2022)
2	Corrigendum 1 dated 14/09/2022 to Tariff Order No.7 of 2022 dated 09.09.2022
3	Corrigendum No.2, Dt.20.9.2022 to Order No.7 of 2022 in T.P.1 of 2022 dt.9.9.2022
4	Determination of Tariff for generation and distribution for FY 2022-23 to FY 2026-27(Corrigendum updated as 20-09-2022)



TAMIL NADU ELECTRICITY REGULATORY COMMISSION
(Constituted under Section 82(1) of Electricity Act 2003)

Corrigendum No.2, Dt.20.9.2022 to Order No.7 of 2022 in T.P.1 of 2022 dt.9.9.2022

The following Corrigendum is issued to the Tariff Order No.7 of 2022 in T.P.1 of 2022 dated 09.09.2022

	Para / Line / Table	Existing	To be read as
	Page 8 (Sl.no.9)	“Comments of Stakeholders and reply of the Commission”	“Comments of Stakeholders and reply of the TANGEDCO & views of the Commission”
	Para 1.5.3 (Page 18)	“TANGEDCO published the copy of the Petition on their website”	“TANGEDCO & the Commission published the copy of the Petition on their websites”
	Para 1.5.4 (Page 18)	“Abridged version of the petition and a public notice was also issued by the Commission”	“A public notice for conducting of Public hearing was published by the Commission in the Newspapers viz., The Hindu, Times of India, Daily Thanthi and Dhinakaran on 07.08.2022”
	Para 1.5.5 (Page 18)	“August 30, 2022”	“2 nd September 2022”
	Para 1.9.1.c (Page 22)	“FY 2019-20”	“FY 2020-21”
	Para 1.9.1. (d) & (e) (Page 22)	Chapter nos. under 1.9.1 (d) & (e) cited with Chapter 4, 5	Chapter nos.4 & 5 under 1.9.1 (d) & (e) may be merged and shall be

			read as Chapter 4
	Para 1.9.1. (f,g,h) (Page 22)	Chapter nos. under 1.9.1 (f,g,h) as Chapter 6,7,8	The Chapter nos. found in para 1.9.1 (f,g,h) may be read as Chapter 5,6,7 respectively.
	Table 2-1 (under Low Tension Tariff VI category) (Page 27)	Under “Existing” column “Fixed Charge (Rs./month)	Under “Existing” column “Fixed Charge (Rs./kW/month)”
	Para 2.2.1.3 (ii) (Page 27) (Last line)	“However domestic consumers are exempted from the above charges.”	“However LT-IA, LT-IB, LT-IC, LT-ID, LT-IIA, LT-IIIA(1), LT-IIIA(2), LT-IV, LT-VI, LT-VII Tariff category consumers are exempted from the above charges.”
	Para 2.2.1.3 (iv) (9 th line) (page 28)	“6000”	“8000”
	Para 2.2.1.3 (iv) (10 th line) (page 28)	“ and 279”	“ and around 300”
	Para 2.3.1 (Page 28);	“The detailed comments are provided as a separate Appendix (Appendix 1)	“The detailed comments of stakeholders and reply of TANGEDCO and the views of the Commission are provided as a separate Appendix (Appendix 1)”
	Para 3.2.2 (3 rd line)(page 29) Para 3.2.9 (1 st line)(page 32)	“states”	“States”
	Page 8 (1 st line); Page 11 (3 rd line from bottom); Para 2.2.1.3 (v); Para 3.25.1 (4 th line); Page 112, 113, 114, 115, 116 (below Table 3-55); Para 4.16.3; Para 5.24	“Wheeling charges”	“Wheeling/Network charges”

	and its sub-paras;		
	Para 3.2.8 (Page 32)	“Therefore, in line with the approach adopted in the earlier Orders and in view of the matter being sub-judice before the Hon’ble High Court of Madras, the Commission has disallowed sales to Puducherry while approving total sales for FY 2016-17 to FY 2020-21”	“However, as the Hon’ble High Court of Madras has concluded the case during April 2018 on this matter, the Commission has allowed the sales to Puducherry while approving total sales for FY 2016-17 to FY 2018-19”
	Table 3-15 (Page 47)	“Mettur TPS II” under Sl.no.3 “Mettur TPS” under Sl.no.5	“Mettur TPS I” under Sl.no.3 “Mettur TPS II” under Sl.no.5
	Para 3.6.5 (Page 42)		
	Table 3-19 (Page 52)	“Mettur TPS II” under 2 nd row “Mettur TPS” under 4 th row	“Mettur TPS I” under 2 nd row “Mettur TPS II” under 4 th row
	Para 3.11.2 (Page 56)	“Mettur TPS” under Sl.no.3	“Mettur TPS II” under Sl.no.3
	Para 3.11.2 (Page 57)	“Mettur TPS III” under Sl.no.5	“Mettur TPS I” under Sl.no.5
	Para 3.11.3 (Page 58) (5 th line from bottom)	“(d) For Distribution system”	“(e) For Distribution system”
	Para 3.15.1 (Table 3-29) (Page 62); Para 3.16.1 (Table 3-32) (Page 64)	“Mettur TPS” under Sl.no.3	“Mettur TPS II”
		Mettur TPS Stage III under Sl. No.5	Mettur TPS I
	Table 3-46 (page 79)	“Mettur TPS I” under Sl.no.3	“Mettur TPS II” under Sl.no.3
		“NCTPS II” under Sl.no.5	“Mettur TPS I” under Sl.no.5
		“Mettur TPS II” under Sl.no.6	“NCTPS II” under Sl.no.6

	Table 3-55 (page 112) & (page 113)	“*Revenue is excluding wheeling charges and grants”	“*Revenue is excluding Government Tariff subsidy, wheeling / Network charges and grants”
	Para 3.28.2 (page 117) (1 st line)	“56,434 Rs.”	“Rs.56,434”
	Table 3-56 (Page 117)	“Less: (i) Tariff Revenue (including Subsidy)”	“Less: (i) Tariff Revenue (including Subsidy & Cross subsidy surcharge)”
	Page 6 (Sl.no.4) ; Page 118 – Title 4	“4 AGGREGATE REVENUE REQUIREMENT FOR FY 2021-22 TO FY 2026-27”	“4 ANNUAL PERFORMANCE REVIEW FOR FY 2021-22 AND AGGREGATE REVENUE REQUIREMENT FOR FY 2022- 23 TO FY 2026-27”
	Para 4.1.10 (Page 119)	After Para 4.1.10	“Note: The Commission has undertaken an Annual Performance Review (APR) exercise instead of true-up for FY 2021-22 as the audited accounts for FY 2021-22 has not been finalized. The analysis under APR is therefore provisional, and will need to be trued-up after the accounts are finalized, as part of the next true-up exercise. For each of the components, logic for forecast of FY 2021-22 remains the same as that adapted for the new control period. In case of variations, the same is explicitly mentioned. For example, capital expenditure and capitalization is separately described for FY 2021- 22 in a section, and for the new control period from FY 2022-23 to

			FY 2026-27 in another section.” Inserted.
	Table 4-6 (Page 127)	“Own Generating Station”;	“Central Generating Stations”
	Table 4-6 (Page 127)	Item 9 “Simhadri Stage II - Unit III” & Item 10 “Simhadri Stage II – Unit IV”	Station under item-9 may be read as “Simhadri Stage II – Unit – III & IV”, Item-10 with blank marks are deleted
	Table 4-6 (Page 127)	Item 11 “NTPC_TNEB JV Vallur Unit 1” & Item 12 “NTPC_TNEB JV Vallur Unit 2”	Station under item-11 may be read as “NTPC_TNEB JV Vallur Unit 1 & 2”, Item-12 with blank marks are deleted
	Table 4-6 (Page 127)	Item 16 “Kudankulam” & Item 17 “Kudankulam-II”	Station under Item 16 may be read as “Kudankulam & Kudankulam-II”, Item 17 with blank marks are deleted
	Table 4-6 (Page 127)	Item 19 “Kudgi Unit-1” & Item 20 “Kudgi Unit-II”	Station under Item 19 may be read as “Kudgi Unit 1 & II”, Item 20 with blank marks are deleted
	Table 4-7 (Page 129)	“Own Generating Station”;	“Central Generating Stations”
	Table 4-7 (Page 130)	Item 9 “Simhadri Stage II - Unit III” & Item 10 “Simhadri Stage II – Unit IV”	Station under item-9 may be read as “Simhadri Stage II – Unit – III & IV”, Item-10 with blank marks are deleted
	Table 4-7 (Page 130)	Item 11 “NTPC_TNEB JV Vallur Unit 1” & Item 12 “NTPC_TNEB JV Vallur Unit 2”	Station under item-11 may be read as “NTPC_TNEB JV Vallur Unit 1 & 2”, Item-12 with blank marks are deleted
	Table 4-7 (Page 130)	Item 16 “Kudankulam” & Item 17 “Kudankulam-II”	Station under Item 16 may be read as “Kudankulam & Kudankulam-

			II”, Item 17 with blank marks are deleted
	Table 4-7 (Page 130)	Item 19 “Kudgi Unit-1” & Item 20 “Kudgi Unit-II”	Station under Item 19 may be read as “Kudgi Unit 1 & II”, Item 20 with blank marks are deleted
	Para 4.6.4.2 (page 132) (1 st line)	“...the dearness allowance Increased...”	“...the dearness allowance increased ...”
	Para 4.8.9 (page 139) (1 st line)	“The schemes have been reviewed based on...”	“The schemes have been reviewed & approved based on...”
	Para 4.9.1.1 (Page 143)(last line)	“Prepaid smart meters installed outside customer premises”	“Prepaid smart meters installed outside the customer premises”
	Para 4.10.3 (Page 143) (1 st line)	“that the opening gross block...”	“That the Opening Gross Block...”
	Para 4.11.4 (7 th line)(page 147)	“state”	“State”
	Para 4.11.6 (Page 147)	“return on equity”	“Return on Equity”
	Para 5.2.2 (Page 207)	In the given Table in para 5.2.2.	A row may be inserted that Table duly filling the text “HT – IA” under the “Existing category”, and fill the text “HT – I” against it under the Proposed category.
	Para 5.7.6 (Page 215) (4 th line)	“all HT categories (except Railways and Temporary), LT Commercial and Industrial (for consumers with load above 25 hp)”	“all HT categories (except HT-IIA (Lift irrigation), HT-V (EV-PCS) and HT-IV)”
	Para 5.8.4 (Page 218) (Last line)	“....arrangements in not included.”	“....arrangement is not included”
	Para 5.19 Under LT – IB	Under proposed Tariff column – For Energy charges sub-	Under Proposed Tariff column - Energy charges sub-column

	(Page 229)	column “0.00” ; For Fixed charges sub-column “300 Service”	“Rs.9.13 (on installation of Energy meter)” and under Fixed charges sub-column “Rs.300 / service (till installation of Energy meter)”;
		Under Approved Tariff column – For Energy charges sub-column “0.00” ; For Fixed charges sub-column “300 Service”	Under Approved Tariff column - Energy charges sub-column “Rs.9.13 (on installation of Energy meter)” and under Fixed charges sub-column “Rs.300 / service (till installation of Energy meter)”;
	Para 5.19 Under LT – IV (Page 231)	Under proposed Tariff column – Fixed charges sub-column “Rs.3550/hp/Annum”	Under Proposed Tariff column - Fixed charges sub-column “Rs.3250/hp/Annum” and under Energy charges column “4.09 (on installation of Energy meter)”; and under Approved Tariff column in Energy charges sub-column “4.46 (on installation of Energy meter)”
	Para 5.23.4 (Page 237)	“20%”	“70%”
	Para 5.30.6 (Page 253) (2 nd line)	“25% additional energy charges;”	“25% additional energy charges on certain HT/LT categories in addition to the aforesaid categories;”
	Para 5.30.17 (Page 256)	“...the Commission wants to impose ToD charges only to LT-III B and LT-V of LT category and HT-I and HT-III	“...the Commission wants to impose ToD charges to LT-II-B(1), LT-IIB(2), LT-III-B and LT-V of LT category and all HT

		category”	categories (except HT-IIA (Lift irrigation), HT-V (EV-PCS) and HT-IV) of HT category as prayed for.”
	Para 5.30.18 (Page 256) (1 st line)	“(LT III B & V)”	“(LT-II-B(1), LT-II-B(2), LT-III B & LT – V)”
	Para 6.1.1.6 (Page 258) (Table)	In the Table given under this para, for the item “Below 0.75” – “Two percent of the current consumption charges for every”	Compensation charges shall be “Two percent of the current consumption charges for every reduction of 0.01 in power factor from 0.90”
	Para 6.1.1.9 (Page 259)	“HT Lift Irrigation, HT V (EV PCS) and Temporary supply”	“HT-IIA(Lift Irrigation), HT-IV and HT-V (e-vehicle PCS)”
	Para 6.1.1.13 (Page 259) (3 rd line)	“...6% whichever is lower) with effect from...”	“...6% whichever is lower with effect from...”
	Para 6.1.5.1 (Page 265) (9 th line)	“...and all other categories of consumers and usages not covered under High Tension Tariff I, II(A), II(B) and IV”	“...and all other categories of consumers and usages not covered under High Tension Tariff I, II(A), II(B), IV and V”
	Para 6.2.1.h (page 267)	“In case of LT tariff ID, II-B(1), II-B(2), IIC, IIIA(1), IIIA(2), III-B, V, VI and VII the fixed charges shall be calculated on the basis of the contracted demand.”	“In case of LT tariff ID, II-A, II-B(1), II-B(2), IIC, IIIA(1), IIIA(2), III-B, IV, V, VI and VII the fixed charges shall be calculated on the basis of the contracted demand.”
	Para 6.2.2.1.(a) (Page 270)	“and confirmed onsite inspection”	“and confirmed on site inspection”
	Para 6.2.2.1.(g) (Page 270)	“...Chair wiring,...”	“...Chair Knitting, ...”
	Para 6.2.2.1 (i) (Page 271)	“Public libraries and libraries running free of cost...”	“Public libraries, libraries running free of cost ...

	Para 6.2.5.1 (Page 273) (Last line)	“...with separate service connections.”	“...with separate service connections. This tariff is also applicable to the co-existing additional services as referred in para 6.2.2.1(a).”
	6.2.6.1 (1 st line) (page 274)	“High Mass lights”	“High Mast lights”
	Para 6.2.6.8 (Page 274)	“Crematorium, ...”	“Electric Crematorium, ...”
	Para 6.2.10.9 to 6.2.10.14 (Page 278, 279)	After 6.2.10.8	The paras 6.2.10.9 to 6.2.10.14 may be renumbered as 6.2.10.8 (a) to 6.2.10.8 (f) respectively.
	Para 6.2.11 (Page 279) (Table)	In the Table given under this para.	After the last row, “From 751 units and above per month (or) 1501 units and above bimonthly” shall be appended with the applicable “Fixed charges of Rs.100 per kW per month and Energy charges in 750 Paise per kWh”
	Para 6.2.14.1 (Page 284) 15 th line & 18 th line	“...consulting room of more than 200 square feet in residences, ...”	“...consulting offices, ...”
		“...consumers not categorized under LT IA, IB, ID, IC, IIA, IIB (1), II B (2), IIC, IIIA (1), III A (2), IIIB, IV and VI(2) and VI.”	“...consumers not categorized under LT IA, IB, IC, ID, IIA, IIB (1), II B (2), IIC, IIIA (1), III A (2), III B, IV, VI and VII.”
	Para 6.2.14.2 (Page 284) (2 nd line)	“In respect of...where lavish illumination is used 5% extra on the energy charges...”	“In respect of...where lavish illumination is used, 5% extra on the energy charges...”

	Chapter-9 (Page 539)	“Comments of Stakeholders and Reply of the Commission”	“The detailed comments of stakeholders and reply of TANGEDCO and the views of the Commission”
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Sd/-
Member

(By Order of the Commission)

Sd/-
Chairman



(Dr.C.Veeramani)
Secretary
TNERC