

TAMIL NADU ELECTRICITY REGULATORY COMMISSION**CAUSE LIST****Cases posted for 23-01-2023 (Physical Hearing)****Time : 11-00 AM**

| Sl. No | Case No. | Name of the Parties | Counsel | Remarks |
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| 1 | M.P.No.15 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking approval for power procurement under Short Term Power procurement upto 1000 MW RTC power and 1000 MW for the period from 04.04.2022 to 20.5.2022. For admission. |
| 2 | M.P.No.16 of 2022 | Aditanar Educational Institution Versus (i) CMD/TANGEDCO (ii) CFC/Revenue (iii) SE/Tuticorin EDC | Adv.Rajesh Vivekananthan Adv.N.Kumanan & Adv.Venkatachalapathy | To set aside the rejection order of the respondents and direct them to revise the excess levy for the period from 2010 to 2013 in tariff charging the sub-usage of electricity for construction within the HTSC of the petitioner and direct the respondents to refund a sum of Rs.26,00,000/- being the collection of excess amount along with interest @ 18% in accordance with law. For admission. |
| 3 | M.P.No.17 of 2022 | M/s.GMR Energy Trading Limited Versus (i) CMD/TANGEDCO (ii) Director / Finance (iii) CFC/General (iv) CE/PPP | Adv.Apoorva Misra Adv.N.Kumanan & Adv.Venkatachalapathy | To initiate proceedings under section 142 of the Electricity Act, 2003 against the respondents for failure to comply with the orders of the Commission in D.R.P.No.2 of 2022 and direct the respondents to pay an amount of Rs.2,49,75,277/- to the petitioner. For admission. |

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| 4 | M.P.No.18 of 2022 | Thiru. Somasundaram, Tiruppur Versus (i) CMD/TANGEDCO (ii) EE/Operation (iii) AEE/O&M/Town/South | Adv.K.Sasindran Adv.N.Kumanan & Adv.Venkatachalapathy | To set aside the order of the 3rd respondent dt.24.06.2016 and 2nd respondent order dated 28.09.2016 and direct the respondents to repay the 50% of assessed amount paid by the petitioner at the time of filing the statutory appeal. For admission. |
| 5 | M.P.No.19 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Amaravathi Textiles | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the Fys 2014-2015, 2015-2016 and 2016-2017. For admission. |
| 6 | M.P.No.20 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Atithya Clothing Company | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2016-2017. For admission. |
| 7 | M.P.No.21 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.KOG-KTV Food Products (India) Pvt Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2016-2017. For admission. |
| 8 | M.P.No.22 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.MOD Forge Pvt. Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2014-2015 and 2016-2017. For admission. |
| 9 | M.P.No.23 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Bull Machines Pvt. Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2014-2015 and 2015-2016. For admission. |
| 10 | M.P.No.24 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Sheenlac Paints Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FYs 2015-2016, 2016-2017, 2017-2018 and 2018-2019. For admission. |

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| 11 | M.P.No.25 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.KKSK Leather Processors Pvt. Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2016-2017. For admission. |
| 12 | M.P.No.26 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.A.V.R.N. Hotels Pvt. Ltd | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2016-2017. For admission. |
| 13 | M.P.No.27 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Ashok Granites Ltd | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FYs 2015-2016, 2016-17 and 2017-2018. For admission. |
| 14 | M.P.No.28 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Sri Vengadeshwara Spinners | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FYs 2018-2019 and 2019-2020. For admission. |
| 15 | M.P.No.29 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.The KTM Jewellery Ltd | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2016-2017. For admission. |
| 16 | M.P.No.30 of 2022 | CFC/Deposits & Documentation, TANGEDCO Versus M/s.Raj Hair International Pvt. Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | To declare that the respondent is not a Captive Generating Plant for the FY 2014-2015. For admission. |
| 17 | M.P.No.31 of 2022 | M/s.Bhabani Pigments Pvt. Limited Versus (i) CMD/TANGEDCO (ii) CFC/Revenue (iii) CE/NCES (iv) SE/Tiruppur EDC | Adv. Rahul Balaji Adv.N.Kumanan & Adv.Venkatachalapathy | To impose penalty upon the Respondents in accordance with section 142 of the Electricity Act, 2003 for non-compliance of the order of the Commission dated 15.03.2022 in D.R.P.No.20 of 2021 and consequently direct the respondents to make payment of the entire sum of Rs.87,08,492 along with interest @ 1% P.M. For admission. |

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| 18 | M.P.No.32 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To ratify the procurement of RTC Power from 11.04.2022 to 30.4.2022 for 500 MW and from 1.5.2022 to 20.5.2022 for 500 MW. For admission. |
| 19 | M.P.No.33 of 2022 | CE/Transmission, TANTRANSCO Ltd | Adv.N.Kumanan & Adv.Venkatachalapathy | To approve the Capital Investment Plan excluding IDC, for the FY 2022-23 for Rs.2795.30 crores, for FY 2023-24 for Rs.3136.08 crores and for FY 2024-25 for Rs.3181.18 crores. For admission. |
| 20 | M.P.No.34 of 2022 | M/s.Doshi Housing Private Limited Versus (i) CMD/TANGEDCO (ii) SE/CEDC/South-I | M/s.Stephen & Stephen Advocates Associates Adv.N.Kumanan & Adv.Venkatachalapathy | To invoke section 142 of the Electricity Act, 2003 for non-complying with the orders of the Commission in Taramurali's case and statutes, apart from directing the respondent to revise the estimate strictly adhering to the statutory rules / orders / directions in force and to refund the same. For admission. |
| 21 | M.P.No.35 of 2022 | CFC/Regulatory Cell, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To approve and ratify the dispatch of power made from Central Generating Stations viz., NLC & NTPC and approve the power procurement arrangements for the period of five years from the date of commencement of supply for a quantum totalling to 591.67 MW as per the rates fixed by CERC from time to time. For admission. |

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| 22 | M.P.No.37 of 2022 | M/s.Kankriya Enterprises Pvt. Limited Versus (i) CMD/TANGEDCO (ii) SE/CEDC/West | Adv.Shankar Adv.N.Kumanan & Adv.Venkatachalapathy | To quash the Inspection Report dt.30.11.2021 issued by the Respondents and hold and direct the respondents to refund the fine amount of Rs.4,81,148 along with interest of Rs.48000 to the petitioner and treat the petitioner under LT-Tariff-III B as per initial decision of the respondent. For admission. |
| 23 | M.P.No.38 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking ratification approval for procurement of power upto 500 MW RTC power for the period from 15.02.2023 to 28.02.2023 and 1500 MW RTC power during the period from 01.03.2023 to 20.05.2023 from Intra-State Generators - Floating of short term Tender 24 of 2022. For admission. |
| 24 | M.P.No.39 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking ratification approval for procurement of power upto 1000 MW RTC power for the period from 01.10.2022 to 31.10.2022 from Intra-State Generators - Floating of short term Tender 25 of 2022. For admission. |
| 25 | M.P.No.40 of 2022 | CE/GO, TANTRANSCO Ltd | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking approval for Capital Investment Plan for each year of the Multi Year Tariff (MYT) control period of FY 2022-23, FY 2023-24 & FY 2024-25. For admission. |

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| 26 | M.P.No.41 of 2022 | CFC/Regulatory Cell, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To determine additional surcharge payable by all open access consumers for the period from 1.10.2022 to 31.3.2023 and hold that the obligation of the State distribution licensee in terms of power purchase agreements has been and continues to be stranded and to determine the additional surcharge of Rs.0.88 per unit payable by open access consumers on adjusted quantum of power purchase through open access. For admission. |
| 27 | M.P.No.42 of 2022 | CE/NCES, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To approve the proposal of TANGEDCO to purchase solar power of 420 MW capacity from the developers / farmers establishing solar power plants under component-A of PM-KUSUM scheme through tender with the specification and to approve the draft power purchase agreement and others. For admission. |
| 28 | M.P.No.43 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To approve to float the tender as per bidding guidelines of the Commission for procurement of power from both Inter and Intra-State generators. For admission. |
| 29 | M.P.No.1 of 2023 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To ratify the power dispatched from M/s.SEPC Power Private Ltd to the grid on pass through as per the MoP guidelines dt.5.5.2022 and to fix the tariff for the power supplied from 30.04.2022 to 30.11.2022 by considering the payment already made by relaxing certain provisions of PPA / Addendum-3 as a one-time measure. For admission. |

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| 30 | M.P.No.2 of 2023 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To ratify the power dispatched from M/s.CEPL, M/s.IL & FS and M/s.OPG to the grid on pass through basis as per the MoP guidelines dt.5.5.2022 and to fix the tariff for the power supplied from 01.05.2022 to 30.11.2022 by considering the payment already made by relaxing certain provisions of PPA as a one-time measure. For admission. |
| 31 | P.P.A.P.No.4 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Ratification approval for adoption of tariff at the range of Rs.9.46/KWhr for procurement of RTC power upto 240 MW at Ex-bus for the period of one month from 11.04.2022 under power offered by M/s.Ratnagiri Gas and Power Pvt. Limited. For admission. |
| 32 | P.P.A.P.No.6 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking ratification approval for adoption of tariff for procurement of RTC power upto 240 MW under short term tender for the period from 14.03.2022 to 20.05.2022 floated by TANGEDCO. For admission. |
| 33 | P.P.A.P.No.7 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking ratification approval for adoption of tariff for procurement of RTC power upto 600 MW under short term tender for the period from 04.04.2022 to 20.05.2022 floated by TANGEDCO. For admission. |
| 34 | P.P.A.P.No.8 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking ratification approval for adoption of tariff for procurement of RTC power upto 225 MW under short term tender for the period from 11.04.2022 to 20.05.2022 from Intra-State generators floated by TANGEDCO. For admission. |

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| 35 | D.R.P.No.12 of 2022 | The Tata Power Co. Limited Versus i) CMD/TANGEDCO ii) CE/NCES, TANGEDCO iii) SE/Udumalpet EDC | SKV Law Offices Adv.N.Kumanan & Adv.Venkatachalapathy | Direct the respondents to make payment of Rs.53.72 crores in favour of the petitioner as the differential amount including interest for wrongfully fixing the rate at 75% of the preferential tariff rates even for the years where the APPC rates did not breach the preferential tariff rates. For admission. |
| 36 | R.P.No.3 of 2022 in D.R.P.No.9 of 2020 | CE/NCES, TANGEDCO Versus Tirunelveli Solar Project Pvt. Limited | Adv.N.Kumanan & Adv.Venkatachalapathy | Review the order of the Commission in D.R.P.No.9 of 2020 on various grounds as stated in the petition. For admission. |
| 37 | R.P.No.4 of 2022 in M.P.No.28 of 2021 | SE/Udumalpet EDC, TANGEDCO Versus Thiru.B.Balamurali Pollachi | Adv.N.Kumanan & Adv.Venkatachalapathy | Review the order of the Commission in M.P.No.28 of 2021 in the matter of theft of electricity. For admission. |
| 38 | R.P.No.5 of 2022 in D.R.P.No.16 of 2021 | M/s.Fortune Integrated Assets Finance Limited Versus (i) CMD / TANGEDCO (ii) SE/NCES, TANGEDCO (iii) Director (Finance) | Adv.Rahul Balaji Adv.N.Kumanan & Adv.Venkatachalapathy | Review the order dated 12.4.2022 in D.R.P.No.16 of 2021 for inter alia, inadvertently missing to record its finding on prayer (c) of the petition in terms of grounds stated from para-22 and allow the petition filed by the petitioner. For admission. |
| 39 | R.P.No.6 of 2022 in T.P.No.1 of 2022 | M/s.Tamil Nadu Power Producers' Association Versus CMD / TANGEDCO | Adv.Rahul Balaji Adv.N.Kumanan & Adv.Venkatachalapathy | Review the order of the Commission in T.P.No.1 of 2022 in the matter of determination of wheeling charges payable by open access. For admission. |
| 40 | I.A.No.1 of 2022 & R.P.No.7 of 2022 in T.O.No.7 of 2022 | CFC/Regulatory Cell, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To condone the delay of 43 days in filing the Review Petition and to review the Tariff Order No.7 of 2022 dated 9.9.2022 in T.P.No.1 of 2022 of the Commission in the matter of Final True-up of FY 2016-2017 to FY 2020-2021 and Approval of APR for the FY 2021-2022 and MYT ARR for FY 2022-23 to |

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| | | | | FY 2026-27 and determination of MYT for FY 2022-23 to 2026-27 under provisions of section 94(1)(f) of the Electricity Act, 2003 & clause 43(1) of TNERC (Conduct of Business) Regulations, 2004. For admission. |
| 41 | M.P.No.13 of 2022 | M/s.Grace Infrastructure Pvt. Limited Versus (i) CMD/TANGEDCO (ii) Director (Finance) (iii) CE/NCES (iv) SE/Tirunelveli EDC (v) SE/Theni EDC | M/s.Rugan & Arya Adv.N.Kumanan & Adv.Venkatachalapathy | To impose penalty upon the respondents in accordance with section 142 of the Electricity Act, 2003 for non-compliance of the order of the Commission dated 19.1.2022 in D.R.P.No.7 of 2021 and consequently direct the respondents to make payments of the entire sum of Rs.28,07 crores along with interest @ 12% p.a. For counter. |
| 42 | D.R.P.No.3 of 2022 | M/s.OPG Power Generation Pvt. Limited Versus (i) CMD/TANGEDCO (ii) CE/GO/TANTRANSCO | Adv.Tanya Kapoor Adv.N.Kumanan Adv.Venkatachalapathy | To declare the exorbitant increase in the price of imported coal along with the acute shortage and non-availability of domestic coal, as a Force Majeure event and direct the suspension of transmission charges to be levied under the MTOA agreement until the Force Majeure event ceases and also direct the TANGEDCO not to levy OA charges for the period of Force Majeure continuation and from levying any other charges, costs whatsoever. For filing counter by TANTRANSCO. |

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| 43 | D.R.P.No.5 of 2021 | M/s.Arkey Energy (Rameswaram) Limited Versus (i) CMD/TANGEDCO (ii) CE/GTS, TANGEDCO (iii) SE/GTS, Ramnad Circle | Adv.Anirudh Krishnan Adv.N.Kumanan & Adv.Venkatachalapathy | Direct the respondents to pay a total sum of Rs.128 crores along with interest towards illegal deduction, compensation for deviation 15% of the contracted value, power supplied to the captive consumers, power supplied 10% over and above the contracted quantum and delayed payment along with interest. For counter. |
| 44 | D.R.P.No.7 of 2022 | M/s.Arkey Energy (Rameswaram) Limited Versus (i) Principal Secretary to Govt., Energy Department, GoTN (ii) CMD/TANGEDCO | Adv.Anirudh Krishnan Adv.N.Kumanan & Adv.Venkatachalapathy | To offset the adverse financial impact on the generating company as a result of operating and maintaining the power plant as per the directions of the GoTN under section 11(1) and determine the price payable for the energy that was injected during the year 2009-10 and 2010-11 into the Tamil Nadu Grid for which payments to the tune of Rs.92.10 crores have not been made by the respondent and direct the 2nd respondent herein to make the said payment to the petitioner herein. For counter. |
| 45 | D.R.P.No.8 of 2022 | M/s.Solitaire BTN Solar Private Limited Versus (i) CMD/TANGEDCO (ii) CE/NCES, TANGEDCO | HSA Advocates Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking interim relief for directing TANGEDCO to make immediate payment of Rs.13.56 crores to the petitioner from out of Rs.17.41 crores and also pay the entire/remaining amount towards energy supplied to the TANGEDCO for the period from July to October 2021. For counter. |

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| 46 | D.R.P.No.9 of 2022 | M/s.Palvai Green Power Pvt. Limited Versus (i) CMD/TANGEDCO (ii) SE/Virudhunagar EDC (iii) CE/NCES (iv) CFC/General | Adv.Veda Adv.N.Kumanan & Adv.Venkatachalapathy | Direct the respondents to pay an amount of Rs.1,02,96,915/- to the petitioner towards interest on account of delay in payment of monthly bills along with interest upto June 2020 and award interest @ 12% p.a. from the date of this petition till the date of actual payment. For counter. |
| 47 | D.R.P.No.10 of 2022 | M/s.OPG Power Generation Pvt. Limited Versus (i) CMD/TANGEDCO (ii) CE/PPP (iii) TANTRANSCO (iv) SLDC | Adv.Rahul Balaji Adv.N.Kumanan Adv.Venkatachalapathy | Direct the respondents to pay an amount of Rs.58,83,92,746/- to the petitioner towards outstanding arrears, capacity charges, late payment surcharge and other charges under the PPA dated 12.12.2013 as on 17.03.2022 together with future interest thereon. For counter. |
| 48 | D.R.P.No.11 of 2022 | M/s.OPG Power Generation Pvt. Limited Versus (i) CMD/TANGEDCO (ii) Director/Finance (iii) SE/Theni EDC (iv) SE/Virudhunagar EDC (v) SE/Tuticorin EDC (vi) SE/Chennai North EDC (vii) Theni Gurukrishna Textile Mills Pvt. Ltd (viii) Sri Jaya Jothi & Co. Ltd (ix) Kayaar Exports Pvt. Ltd | Adv.Rahul Balaji Adv.N.Kumanan & Adv.Venkatachalapathy for R-1 to R-6 | To set aside the claim pertaining to audit shortfall contained in letter dated 9.6.2021 issued by the 6th Respondent deducting an amount of Rs.6,39,95,942/- from the Compensation Charges payable to the petitioner, allegedly for Audit shortfall for not having STOA for the period from 1.6.2016 to 31.7.2016. For counter. |
| 49 | D.R.P.No.18 of 2021 | Amarjothi Spinning Mills Limited Versus (i) CMD/TANGEDCO (ii) Director /Finance (iii) SE/Theni EDC | Adv.R.S.Pandiyaraj Adv.N.Kumanan & Adv.Venkatachalapathy | Direct the respondents to forthwith make payment of a sum of Rs.47,83,750/- being the sum due and payable to the petitioner against delayed payments made by TANGEDCO for power supplied and such further pendent lite interest from the date of filing. For rejoinder. |

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| 50 | M.P.No.3 of 2022 | M/s.SEPC Power Private Limited Versus CMD/TANGEDCO | Adv.Rahul Balaji <u>Adv.Richardson Wilson</u> | Permit the petitioner to terminate the Coal Supply and Transportation Agreement (CSTA) dt.9.2.2018 and to execute a FSA with CIL / any domestic coal supplier in order to procure Indian Domestic Coal and consequently remove the ceiling price mechanism and to procure coal from alternate sources and to amend the PPA to incorporate the above changes. For rejoinder. |
| 51 | M.P.No.9 of 2022 | CFC/Regulatory Cell, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | To approve Capital Investment Plant (CIP) for each year of the Multi Year Tariff control period of FY 2022-23, FY 2023-24, FY 2024-25 i.r.o. generation, projects and distribution. For further hearing. |
| 52 | M.P.No.12 of 2022 | CE/PPP, TANGEDCO | Adv.N.Kumanan & Adv.Venkatachalapathy | Seeking approval for power procurement under Short Term Power procurement upto 1000 MW RTC power and 1000 MW for the evening peak hours for the period from 14.3.2022 to 20.5.2022. For further hearing. |
| 53 | P.R.C.No.1 of 2022 | M/s.Narbheram Solar TN Private Limited | Adv. Rahul Balaji | To review the working and applicability of Clause-6 of the PPA dated 26.09.2017 with regard to the CUF and working of such provision, in the context of the conditions prevailing in the State of Tamil Nadu and issue appropriate directives, including revising the CUF band to 12% - 19% to cover variations that are due to irradiation and other factors which |

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| | | | | are beyond the control of the petitioner and issue further directions with regard to same in order that appropriate CUF band be fixed for the period of the PPA between the parties. For classification of the petition. For maintainability on classification of petition. |
| 54 | P.R.C.No.2 of 2022 | M/s.NVR Energy Private Limited | Adv. Rahul Balaji | To review the working and applicability of Clause-6 of the PPA dated 26.09.2017 with regard to the CUF and working of such provision, in the context of the conditions prevailing in the State of Tamil Nadu and issue appropriate directives, including revising the CUF band to 12% - 19% to cover variations that are due to irradiation and other factors which are beyond the control of the petitioner and issue further directions with regard to same in order that appropriate CUF band be fixed for the period of the PPA between the parties. For maintainability on classification of petition. |

(By order of the Commission)

Secretary
Tamil Nadu Electricity
Regulatory Commission